Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

November 13, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Seventh Quarterly Construction Monitoring Report for Moody, Robins, McGrau Ford Phase I and II, and Hammond Battery Energy Storage System, and Fourth Quarterly Construction Monitoring Report for Twiggs County; Docket No. 56143**

Dear Ms. Tanner:

Enclosed for filing is Georgia Power Company's Seventh Quarterly Construction Monitoring Report for Moody, Robins, McGrau Ford Phase I and II, and Hammond Battery Energy Storage System, and Fourth Quarterly Construction Monitoring Report for Twiggs County pursuant to O.C.G.A. § 46-3A-7(b), Georgia Public Service Commission ("Commission") Rule 515-3-4-.07(2)(b), and the Commission's Order in Docket No. 55378.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

STATE OF GEORGIA

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

| | | |
|---|---|---|
| IN RE: | ) | |
| | ) | |
| Georgia Power Company | ) | Docket No. 56143 |
| Battery Energy Storage Systems (BESS) | ) | |
| 7th Quarterly | ) | |
| Construction Monitoring Report | ) | |

**AFFIDAVIT AND VERIFICATION**

Frederick H. Willis, first being duly sworn, deposes and states that he has reviewed Georgia Power Company's 7th Quarterly Construction Monitoring Report for Moody, Robins, Hammond, McGrau Ford Phase I and Phase II, and Twiggs County BESS and the information contained in the report is accurate to the best of his knowledge and the specific information designated as trade secret constitute trade secrets pursuant to Article 27 of Chapter 1 of Title 10 of the Official Code of Georgia.

Frederick H. Willis
Project Shared Services
Southern Company Services

Subscribed and sworn to before me this 10th day of November 2026.

Notary Public

My Commission expires:

CHRISTINA M NEWTON NOTARY PUBLIC COBB COUNTY GEORGIA EXPIRES MAR. 19, 2030

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**GEORGIA POWER COMPANY**
**DOCKET NO. 56143**

# BASIS FOR THE ASSERTION THAT REDACTED PORTIONS OF GEORGIA POWER COMPANY'S QUARTERLY CONSTRUCTION MONITORING REPORT ARE PROTECTED AS TRADE SECRETS

Pursuant to the Order Granting Certification of Robins, Moody, McGrau Ford Phase I and II, Hammond, and Twiggs County Battery Energy Storage Systems in Docket Nos. 55378 & 44160 & 56258, Georgia Power Company ("Georgia Power" or the "Company") submits to the Georgia Public Service Commission (the "Commission") its Quarterly Construction Monitoring Report for the Robins, Moody, McGrau Ford Phase I and II, Hammond, and Twiggs County Battery Energy Storage Systems Project (the "Report") in Docket No. 56143. Certain provisions of the Report (the "Information") are trade secrets of Georgia Power, Southern Company, and their affiliates and contractors and are therefore protected from disclosure under Commission Rule 515-3-1-.11.

The trade secret portions of the Information derive economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from their disclosure or use. Public disclosure of the Information could give the Company's competitors, contractors, vendors, or suppliers an unfair advantage by showing the Company's cost, schedule, and project configurations, and that harm could in turn impair Georgia Power and its customers. More specifically, the Information pertains to financial, commercial, planning, strategy, construction, schedule, cost, and transmission information related to the development of the Robins, Moody, McGrau Ford Phase I and II, Hammond, and Twiggs County Battery Energy Storage Systems that is considered confidential and proprietary by the Company and is not generally known by the public. Potential competitors of the Company could use the trade secret portions of the Information to obtain a detailed picture of the Company's costs and project configurations and thereby gain a competitive advantage over the Company to the detriment of the Company's customers. Further, contractors, vendors, or suppliers could use the Company's projected costs and assumptions to tailor future bid proposals to create an artificial floor in pricing that could prevent the Company from procuring equipment and services at the best cost for customers. Finally, the Company's competitors are not required to disclosure similar information and to require the Company to do so would place it at an economic disadvantage.

The trade secret portions of the Information are subject to extensive efforts to maintain their confidentiality. Only select Georgia Power and Southern Company personnel and their legal counsel are granted access to the trade secret portions of the Information. Those personnel receive access only on a "need to know" basis. Before a party outside of Georgia Power and Southern Company and their legal counsel are granted access to the trade secret portions of the Information, the party is required to sign a confidentiality agreement with respect to the trade secret portions of the Information.

# Georgia Power Company

# Battery Energy Storage System

# Moody, Robins, McGrau Ford Phase I and II, and Hammond

# 7th Quarterly Construction Monitoring Report

# Docket No. 56143

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## EXECUTIVE SUMMARY

- **Robins and Moody reached Commercial Operation on March 25, 2026, and April 4, 2026. McGrau Ford Phases I & II also reached Commercial Operation on August 31, 2026 and Hammond also declared Commercial Operation on October 16, 2026.**

All five (5) Georgia Power Company Battery Energy Storage System ("BESS") projects, which are being managed collectively as a portfolio, have achieved commercial operation ahead of their certified schedule.

**Table 1 – Project Overview**

| Project | Capacity (MW) | Duration (hr) | Commercial Operation Date (COD)[1] | Certified Cost ($ in thousands) excluding Contingency[2] |
|---|---|---|---|---|
| Moody | 49.5 | 4 | April 4, 2026 (Complete) | REDACTED |
| Robins | 128 | 4 | March 25, 2026 (Complete) | REDACTED |
| McGrau Ford Phase II | 265 | 4 | August 31, 2026 (Complete) | REDACTED |
| McGrau Ford Phase I | 265 | 2 | August 31, 2026 (Complete) | REDACTED |
| Hammond | 57.5 | 4 | October 16, 2026 (Complete) | REDACTED |

- **Based on expenditures incurred through September 2026, and the most recent forecast, the Company is on track to complete the Portfolio within the certified in-service cost estimates[3] approved during the BESS Certification Proceedings.**

**Table 2 – BESS Construction Monitoring Report Expenditures**

| | Actual through September 2026 ($ in thousands) | Estimated At Completion (EAC) ($ in thousands) |
|---|---|---|
| **Construction Cost (including Contingency)** | REDACTED | REDACTED |
| **Ad Valorem Tax** | REDACTED | REDACTED |
| **AFUDC** | REDACTED | REDACTED |
| **Total Portfolio Cost** | REDACTED | REDACTED |

[1] ***COD Date reflects included dates and approved in the Certification proceedings.***
[2] **REDACTED**
[3] **REDACTED**

**Table 3 - Portfolio Cost Overview**

REDACTED

**Figure 1 – Portfolio Spend Curve**

REDACTED

## Project Specific Updates

### 1. Moody BESS



**Photo 1 – Moody BESS in September 2026**

The COD for Moody AFB was achieved on 4/4/2026.

2. **Robins BESS**



**Photo 2 – Robins BESS in September 2026**

The COD for Robins AFB was achieved on 3/25/2026.

## 3. McGrau Ford Phase I & Phase II



**Photo 3 – McGrau Ford Phase I & II BESS in September 2026**

The COD for McGrau Ford Phase I&II was achieved on 8/31/2026.

## 4. Hammond



**Photo 4 – Hammond BESS in September 2026**

The COD for Hammond was achieved on 10/16/2026.

## 5. Portfolio Risks (Moody, Robins, McGrau Ford Phase I & II, and Hammond BESS)

The Company continues to manage remaining risks on the Portfolio following the achievement of Commercial Operation at all four sites. All significant risks, including those related to tariff impacts and evolving federal policy, schedule adherence, engineering and manufacturing productivity, integration of Contractors and Owner's Scope, and commissioning, have been closed. The only remaining risks on the Portfolio are related to final invoices, permits, and decisions on sales tax exemptions. The Company will continue to monitor these remaining items through closeout.

The Risk Register's estimated cost impacts have continued to decrease for the Portfolio since the submission of the BESS 6th Construction Monitoring Report due to the closure of all significant risks. With all sites in Commercial Operation, the opportunities for Achieving COD Earlier Than Forecast and Reforecasting AFUDC have been closed.

# Georgia Power Company

# Battery Energy Storage System

# Twiggs County– 4th Quarterly Construction Monitoring Report

# Docket No. 56143

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## EXECUTIVE SUMMARY

- **Twiggs County BESS is on track to be commercially available in November 2027.**

  Twiggs County BESS is on schedule to provide reliable electricity for customers required by the winter of 2027/2028. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapacks for the project. Crowder continues progressing in construction activities and the Company expects the site to come online ahead of their certified schedule.

**Table 4 – Project Overview**

| Project | Capacity (MW) | Duration (hr) | Commercial Operation Date (COD)[1] | Certified Cost ($ in thousands) including Contingency |
|---|---|---|---|---|
| Twiggs County | 200 | 4 | Nov-27 | REDACTED |

- **Based on expenditures incurred through September 30, 2026, and the most recent forecast, the Company is on track to complete the Twiggs County BESS within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

**Table 5 – Twiggs County BESS Construction Monitoring Report Expenditures**

| | Actual through September 2026 ($ in thousands) | Estimated At Completion (EAC) ($ in thousands) |
|---|---|---|
| **Construction Cost (including Contingency)** | **REDACTED** | **REDACTED** |
| **Ad Valorem Tax** | **REDACTED** | **REDACTED** |
| **AFUDC** | **REDACTED** | **REDACTED** |
| **Total Portfolio Cost** | **REDACTED** | **REDACTED** |

**Table 6 – Twiggs County Cost Overview**

REDACTED

**Figure 2 – Twiggs County BESS Spend Curve**

REDACTED

[1] ***COD Date reflects dates included and approved in the Certification proceedings.***

## Project Specific Updates

### 1. Twiggs County BESS




**Photo 5 – Twiggs BESS in September 2026**

a. Introduction:

Twiggs County BESS is a 200 MW battery system located in Twiggs County, Georgia. The Twiggs County BESS project will be primarily charged by the existing solar resources at the site. Once developed, the BESS will store the renewable energy during daylight hours and discharge the energy as needed to support grid operations and meet capacity needs. Additionally, the Twiggs County BESS will primarily serve as a cost-effective, dispatchable capacity resource by optimizing energy savings. It will achieve this by shifting the energy from hours with relatively low system marginal cost to hours with relatively high system marginal cost. While it will primarily charge from solar energy, it can also charge from the grid if constraints are not present on the transmission system.

As noted in the Certification filing (Docket No. 56258), Georgia Power will directly purchase the Megapack 2XL BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, Crowder, will be responsible for the engineering, design, procurement, construction and installation of all on-site equipment, including the Megapack 2XL. Twiggs County BESS is on track to be commercially available in November 2027.

b. Safety:

Site leadership continues to promote a safety-first culture. Through the third quarter of 2026, there have been zero OSHA recordable events at Twiggs County BESS site.

c. Overall Project Status:
- EPC's Scope:
    a. Mechanical Completion is scheduled to be completed in REDACTED
- Tesla Battery Update:
    a. Battery deliveries completed in June 2026 and commissioning is on-track
        i. Commission date: REDACTED
- Owner's Scope:
    a. Substation construction started in April 2026 with planned completion date in REDACTED
    b. Power Delivery
        i. Target Ready for backfeed in REDACTED

d. Licenses/Permits Status:
- None

e. Project Risks:
The Company is actively managing risks on the Project, focusing on wide-ranging tariff impacts and evolving federal policy, and schedule adherence. The Company will continue to monitor the impact associated with tariffs to the Project. The Risk Register includes both external (EPC) and internal risk events and is updated monthly in coordination with the Project team and senior management.

The Project's estimated risk-related cost impacts have continued to decrease over the last quarter due to project progress and remaining scope. Residual risk is being carried for tariffs until completion of 3rd party verification. The risk register continues to include opportunities for Sales Tax Exemptions, Achieving COD earlier than Baseline, and AFUDC Reforecasts.

**Table 7 - Major Milestone & Procurement Summary – Data Date: 2025-09-28**

REDACTED

**Figure 3 - Level 1 Schedule**

REDACTED

**Figure 4 - Critical Path Summary**

REDACTED